



Table S14. Summary statistics for natural gas – Idaho, 2013-2017

	2013	2014	2015	2016	2017
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	6	R6	6
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	1,078	4,637	3,791
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	1,078	4,637	3,791
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	1,078	4,637	3,791
NGPL Production	0	0	48	R237	146
Total Dry Production	0	0	1,030	R4,400	3,645
Supply (million cubic feet)					
Dry Production	0	0	1,030	R4,400	3,645
Receipts at U.S. Borders					
Imports	686,449	608,147	673,531	R726,750	760,648
Intransit Receipts	0	0	0	R1,432	0
Interstate Receipts	142,159	120,545	112,203	110,165	119,368
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	271	740	117	113	120
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-4,142	-4,568	-1,663	R1,658	-5,348
Total Supply	824,738	724,864	785,218	R844,519	878,432

See footnotes at end of table.

Table S14. Summary statistics for natural gas – Idaho, 2013-2017 – continued

	2013	2014	2015	2016	2017
Disposition (million cubic feet)					
Consumption	104,783	92,046	104,730	R106,306	110,737
Deliveries at U.S. Borders					
Exports	6	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	719,936	632,754	680,228	737,986	767,098
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	13	64	260	227	597
Total Disposition	824,738	724,864	785,218	R844,519	878,432
Consumption (million cubic feet)					
Lease Fuel	0	0	0	*	1
Pipeline and Distribution Use ^a	5,940	3,901	5,012	5,554	5,868
Plant Fuel	0	0	16	50	59
Delivered to Consumers					
Residential	27,370	24,616	23,482	24,889	28,799
Commercial	18,485	16,963	16,708	17,598	19,777
Industrial	27,996	28,046	31,664	34,761	35,856
Vehicle Fuel	133	149	137	R141	164
Electric Power	24,860	18,370	27,710	R23,311	20,214
Total Delivered to Consumers	98,843	88,145	99,702	R100,701	104,810
Total Consumption	104,783	92,046	104,730	R106,306	110,737
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,181	3,974	4,228	4,406	4,573
Industrial	27,308	27,249	30,909	33,935	34,870
Number of Consumers					
Residential	359,889	367,394	374,557	381,755	391,085
Commercial	39,722	40,229	40,744	41,178	41,722
Industrial	183	189	187	184	182
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	465	422	410	427	474
Industrial	152,983	148,394	169,327	188,919	197,011
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	3.34	4.14	2.34	1.87	2.10
Exports	3.27	--	--	--	--
Citygate	3.93	4.29	3.95	3.21	2.90
Delivered to Consumers					
Residential	8.12	8.54	8.59	8.14	7.65
Commercial	7.29	7.70	7.59	7.12	6.62
Industrial	5.47	5.96	5.72	5.19	4.44
Electric Power	W	W	2.89	2.92	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

R Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.